

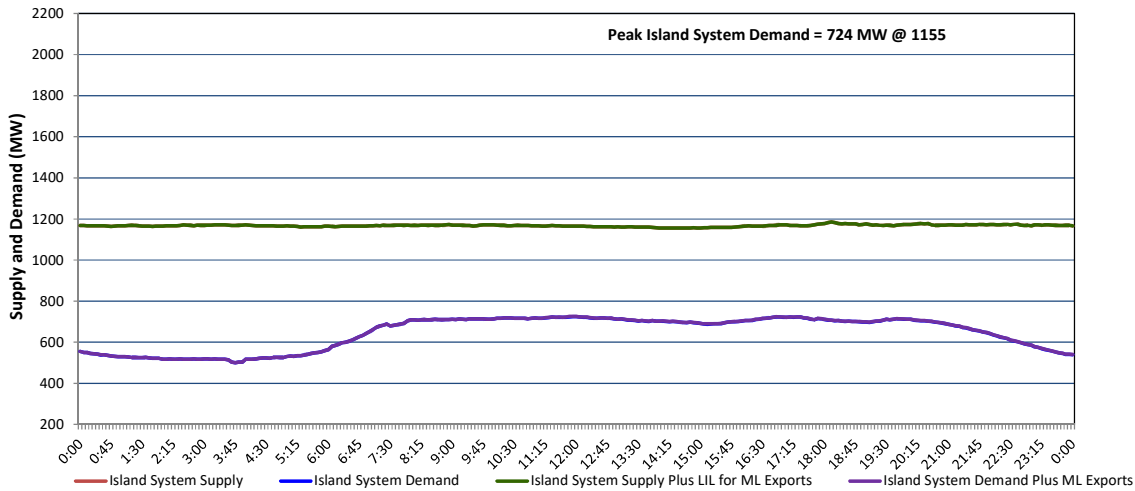
Newfoundland Labrador Hydro (NLH)

Supply and Demand Status Report Filed Thursday, September 17, 2026

Section 1

Island Interconnected System - Supply, Demand & Exports

Actual 24 Hour System Performance For Wednesday, September 16, 2026



Island Supply Notes For September 16, 2026 ¹

- A** As of 0800 hours, March 29, 2026, Holyrood Unit 3 unavailable due to planned outage (150 MW).
- B** As of 0800 hours, May 06, 2026, Holyrood Unit 2 unavailable due to planned outage 40 MW (170 MW).
- C** As of 0701 hours, May 24, 2026, Holyrood Unit 1 unavailable due to planned outage 166 MW (170 MW).
- D** As of 0841 hours, May 24, 2026, Hinds Lake Unit unavailable due to planned outage (75 MW).
- E** As of 0834 hours, June 15, 2026, Bay d'Espoir Unit 3 unavailable due to planned outage (76.5 MW).
- F** As of 0834 hours, June 15, 2026, Bay d'Espoir Unit 4 unavailable due to planned outage (76.5 MW).
- G** As of 1610 hours, September 8, 2026, St. Anthony Diesel Plant available at 7.7 MW due to forced derating (9.7 MW).
- H** As of 0532 hours, September 14, 2026, Labrador Island Link unavailable due to a planned outage (900 MW) - Bipole.
- I** As of 1324 hours, September 14, 2026, Stephenville GT unavailable due to a forced outage (50 MW).

Section 2

Island Interconnected System - Supply, Demand & Outlook

Thu, Sep 17, 2026	Island System Outlook ²	Seven-Day Forecast	Island System Daily Peak Demand (MW)	
			Forecast ⁸	Adjusted ⁶
Island System Supply: ⁴	1,179 MW	Thursday, September 17, 2026	760	710
NLH Island Generation: ^{3,7,10}	925 MW	Friday, September 18, 2026	765	715
NLH Island Power Purchases: ⁵	65 MW	Saturday, September 19, 2026	855	805
NP and CBPP Owned Generation:	190 MW	Sunday, September 20, 2026	850	800
LIL Net Imports to Island: ⁹	(1) MW	Monday, September 21, 2026	845	795
		Tuesday, September 22, 2026	860	810
7-Day Island Peak Demand Forecast:	870 MW	Wednesday, September 23, 2026	870	820

Island Supply Notes For September 17, 2026

- Notes:**
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. Hydro schedules outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. As of 0800 Hours.
 3. Gross continuous unit output.
 4. Gross output from all Island sources (including Note 3).
 5. NLH Island Power Purchases include: ML Imports, Exploits Generation, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
 6. Adjusted for interruptible load and the impact of voltage reduction when applicable.
 7. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.
 8. Does not include ML Exports.
 9. LIL Import sunk in the Island System. Actual LIL flows will be restricted by various system conditions including, but not limited to, Island Load, ML Exports and Avalon Unit status.
 10. Run-of-river hydro resources are subject to hydrological variability. Reported firm capacity reflects the capacity expected to be available during peak demand periods.

Section 3

Island Peak Demand and Exports Information

Previous Day Actual Peak and Current Day Forecast Peak

Wed, Sep 16, 2026	Island Peak Demand ¹¹	11:55	724 MW
	Exports at Peak		1 MW
	LIL Net Imports to Island		0 MWh
Thu, Sep 17, 2026	Forecast Island Peak Demand		760 MW

- Notes:**
11. Island Demand is supplied by NLH generation and purchases, LIL Imports plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).